

# 2017 RDC Conference

# The Edge of Opportunity: How Can Alaska Compete?



## Cautionary Statement & Safe Harbor



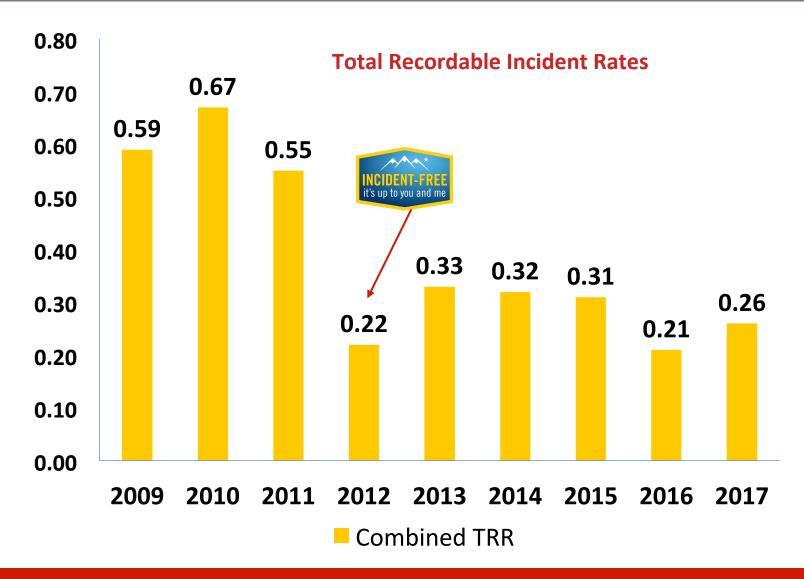


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# Making the Next Step-Change

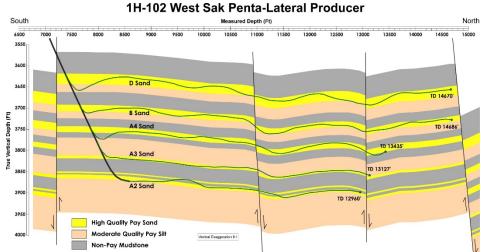


**Advancing Our Culture: Focus On Learning** 



# 1H NEWS – Announces Startup – Two Months Early





#### FIRST PRODUCTION NOV. 4!

- Estimated peak gross production 8,000 BOPD (2018)
- 19-well development, 4 producers
- Expanded existing 1H drilling pad
- About \$400 million to develop
- 150+ peak construction jobs
- Began drilling in August

First rotary penta-lateral well in the state with access to all laterals

## Developing the Base: Continued Success with CTD and Rotary

#### **Coiled Tubing Drilling**

#### ~22% of Kuparuk Production

- ~19,000 BOPD
- 130 wells since 2009
- Competitive and material portfolio
- Winter program in WNS began in 2017



#### **Rotary Drilling**

#### **Delivering Results**

- Delivered most difficult wells ever drilled
- Drilled the two longest wells in Kuparuk
- Delivered first penta-lat well at West Sak
- Continued to improve project economics



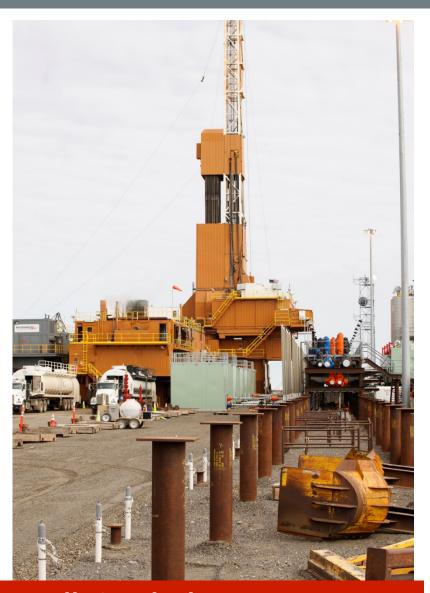
# Update on CD5 – Fifth Alpine Drill Site

## First Extension of CD5 (CD5X)

- Completed in 2017 winter season
- Increase from 15 to 33 wells
- No footprint expansion
- Currently delivering up to 28,000 BOPD
- Reaching 18,000-28,000-ft with current rig

## **Second Extension Planned (CD5X2)**

- Addition of 10 more well slots
- No footprint expansion
- First oil planned June 2019



CD5 has top 2 producing wells in Alaska

# Pipeline of Projects on the Western North Slope

#### **GMT1/GMT2**

- ~ 25,000-30,000 BOPD\*
- First oil late 2018/late 2021
- ~700 construction jobs

#### GMT2

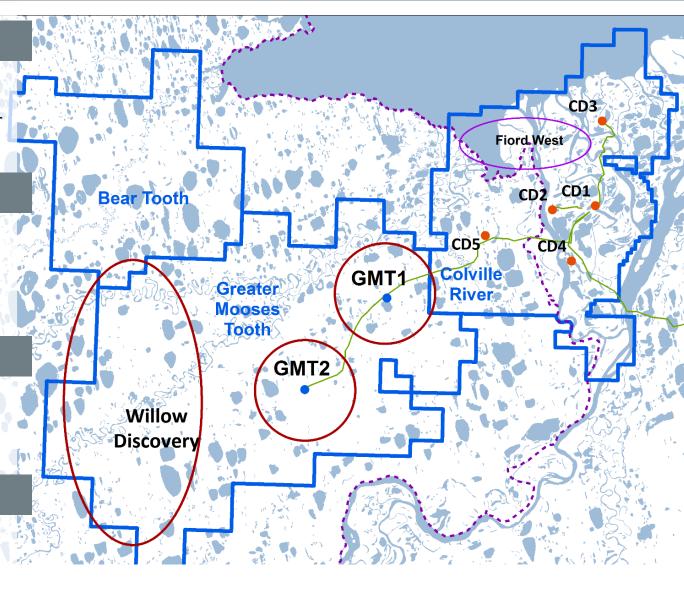
- 25,000-30,000 BOPD\*
- First oil planned late 2021
- ~700 construction jobs

#### **Fiord West**

- 20,000 BOPD\*
- First oil planned Aug 2021

#### Willow

- 100,000 BOPD\*
- First oil possible as soon as 2023



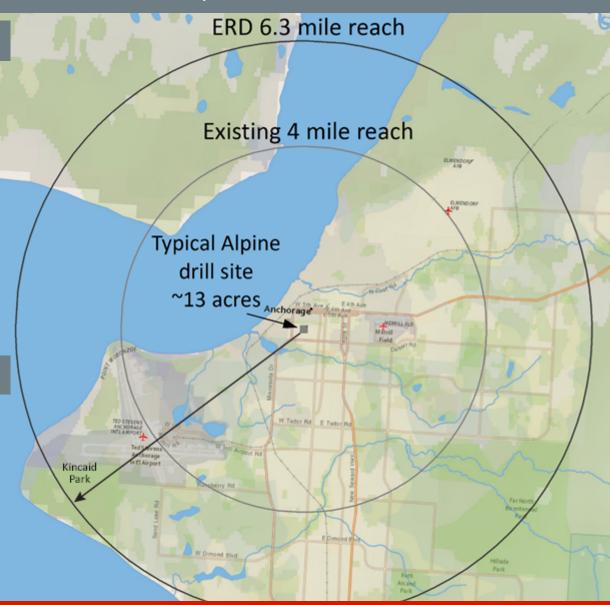
## Fiord West, Estimated Production 20,000 BOPD

#### **Fiord West**

- Out for public comment
- Pending permits and funding decision
- Up to 32 new well slots
- Expansion of gravel and facilities @ CD2
- First oil planned August 2021

#### **Extended Reach Drilling (ERD) Rig**

- Initially targeting Fiord West
- Drill 33,000-plus feet
- Scheduled to begin drilling in 2020



Reach from downtown to chalet kitchen at Kincaid Park

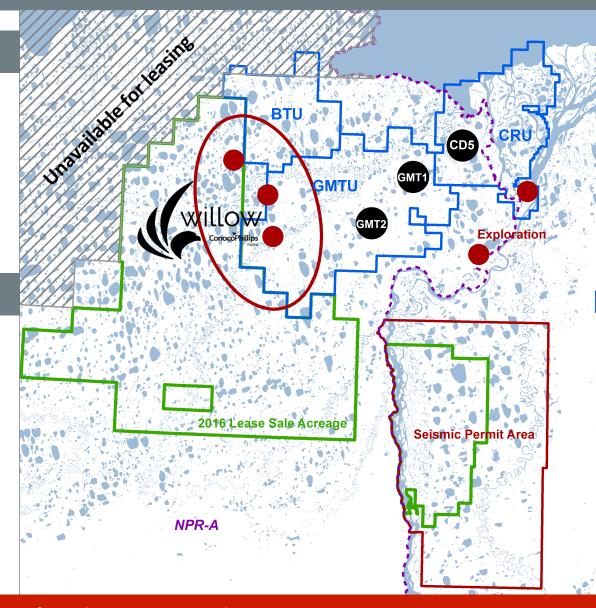
## 2018 Could Be a Leveraging Year

#### Willow

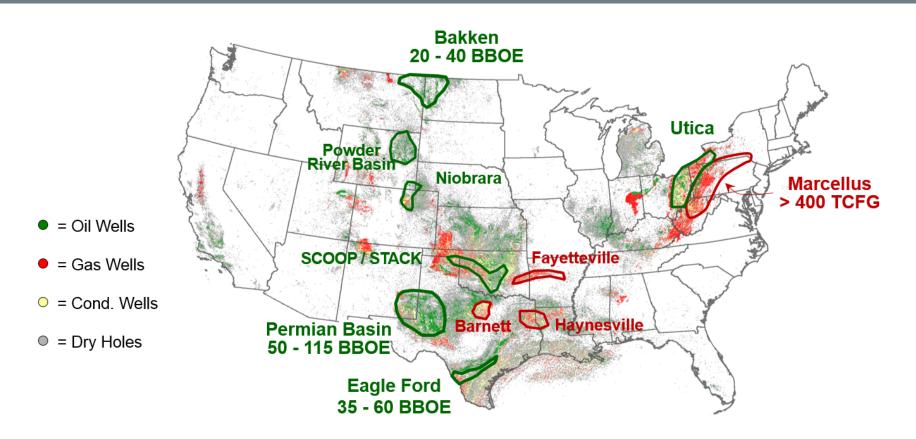
- Estimated ~300 million barrels gross recoverable resource
- Anticipated production up to ~100,000 bbls/day

#### **Exploration**

- Up to 5 exploratory wells planned for 2018
  - Four NPRA/one State acreage
  - Seven bottom hole locations
- Seismic program in 2018
- Additional 737,252 gross acres
  - 594,972 acres federal
  - 142,280 acres state



## Unconventional North American Fields are Alaska's Competition



- Over 23,000 drilling locations in Eagle Ford alone\*
- Unconventional productivity has increased over 6 fold in the last eight years\*\*



# Alaska – On the Edge of Opportunity



Only the State Can Provide a Stable, Competitive Fiscal Environment